

COUNTY OF VENTURA
CARBON CALIFORNIA COMPANY LLC
AGNEW LEASE OIL AND GAS PROJECT

DRAFT
REVISED SUBSEQUENT ENVIRONMENTAL IMPACT REPORT

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- Appendix B: Air Quality Impact Assessment; Sespe Consulting
- Appendix C: Traffic Study, Associated Transportation Engineers
- Appendix D: Agnew Lease VCAPCD Permit to Operate
- Appendix E: VCAPCD PEETS Emission Factors for Crude Oil Wells

- Appendix F: AB 52 Notification of Consultation Opportunity
- Appendix G: 2016 SR 150 and Koenigstein Road Analysis and Ventura County Analysis Review Memorandum
- Appendix H: Transcript of the July 28, 2016 Ventura County Planning Commission Hearing for the Nesbitt Oil Well Project (PL15-0060)
- Appendix I: County of Ventura, November 21, 2019: Ventura County Public Works Agency Transportation Department Memorandum.
- Appendix J: California Department of Transportation Letter Dated September 28, 2015.